

Código: MEM-VME-DPE-PR02-IN01

Versión: 01



◀ INFORME DE GESTIÓN COMERCIAL ▶

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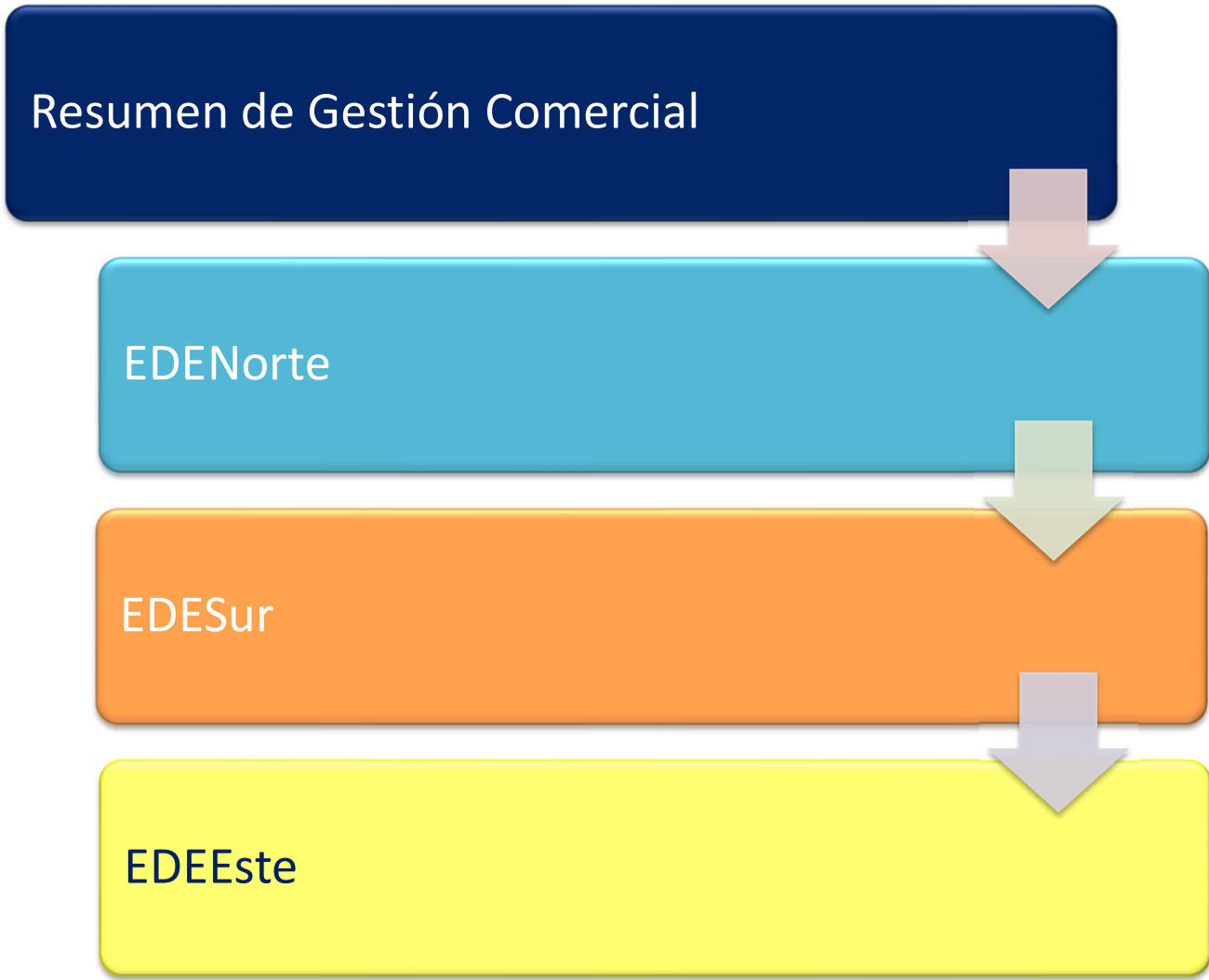
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Junio 2023

15.08.2023
Versión Definitiva

Resumen de Gestión Comercial



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Resumen de Gestión EDE

Total Ede's

	ÍTEM	MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	1,293.1	1,212.2	1,439.3	1,434.6	1,649.0	1,725.6							8,753.9
	Factura de Compra de Energía	MMUS\$	230.3	195.0	221.5	220.6	257.5	285.9							1,410.9
	Precio monómico de compra	cUS\$/kWh	17.8	16.1	15.4	15.4	15.6	16.6							16.1
	Tarifa Media de Venta	cUS\$/kWh	17.6	17.6	17.8	17.8	18.0	17.9							17.8
	Margen Compra Venta	%	(1.4%)	8.7%	13.6%	13.5%	13.2%	7.6%							9.4%
	Abastecimiento	%	98.8%	98.4%	98.3%	98.0%	96.2%	97.6%							97.9%
Facturación	Energía Facturada	GWh	888.6	865.8	895.6	950.0	978.6	1,069.6							5,648.2
	Facturación de Energía	MMRD\$	8,851.9	8,564.9	8,789.3	9,271.9	9,626.6	10,572.1							55,676.7
	Facturación de Energía	MMUS\$	156.1	152.5	159.5	168.9	176.0	191.8							1,004.8
	Pérdidas de Energía	GWh	404.6	346.4	543.7	484.6	670.5	656.0							3,105.7
	Pérdidas de Energía	%	31.3%	28.6%	37.8%	33.8%	40.7%	38.0%							35.5%
Cobranza	Energía Cobrada	GWh	831.6	799.5	912.3	845.4	932.4	971.6							5,292.9
	Meta de Cobros de Energía	MMRD\$	8,207.4	8,083.4	8,441.4	8,183.9	9,315.7	9,499.0							51,730.8
	Cobros de Energía	MMRD\$	8,223.2	7,965.8	8,738.8	8,303.6	9,114.2	9,549.7							51,895.2
	Cobros de Energía	MMUS\$	145.0	141.9	158.6	151.2	166.7	173.3							936.6
	Índice de Cobranzas	%	92.9%	93.0%	99.4%	89.6%	94.7%	90.3%							93.2%
	Pérdidas de Cobros	%	35.7%	34.0%	36.6%	41.1%	43.5%	43.7%							39.5%
	CRI	%	63.8%	66.4%	61.9%	59.3%	56.2%	56.0%							60.1%
	ERI	%	64.3%	66.0%	63.4%	58.9%	56.5%	56.3%							60.5%
Clientes	Contratos Activos	#	3,034,790	3,040,116	3,046,555	3,050,667	3,057,358	3,064,668							3,064,668
	Contratos Facturados	#	2,858,926	2,827,947	2,865,041	2,862,112	2,863,932	2,869,377							2,869,377
	Contratos Cobrados	#	2,281,663	2,219,542	2,395,025	2,286,302	2,367,940	2,321,581							2,321,581
	Contratos 24 HRs.	#	2,377,898	2,379,211	2,390,676	2,388,775	2,393,915	2,395,002							2,395,002
	Contratos Al Día	#	2,483,439	2,464,036	2,497,418	2,489,879	2,494,863	2,496,763							2,496,763
	Contratos Telemedidos	#	1,424,653	1,424,861	1,435,466	1,419,356	1,423,491	1,434,221							1,434,221
	Contratos Facturados	%	94.2%	93.0%	94.0%	93.8%	93.7%	93.6%							93.6%
	Contratos al Día / Facturados	%	86.9%	87.1%	87.2%	87.0%	87.1%	87.0%							87.0%
	Contratos Telemedidos	%	49.8%	50.4%	50.1%	49.6%	49.7%	50.0%							50.0%
	Facturas Emitidas	#	2,727,801	2,660,058	2,779,162	2,725,098	2,739,493	2,745,258							2,729,478
	Facturas Cobradas	#	2,583,925	2,428,808	2,859,823	2,514,145	2,710,333	2,626,299							2,620,556
	Índice de Facturas Cobradas	%	94.7%	91.3%	102.9%	92.3%	98.9%	95.7%							96.0%
Deuda	Deuda Total	MMRD\$	26,207.6	25,771.4	24,908.6	25,210.6	25,567.6	25,780.8							25,780.8
	Deuda Bonoluz	MMRD\$	1,331.7	1,337.9	1,329.7	1,338.2	1,347.5	1,347.5							1,347.5
	Deuda Aytos	MMRD\$	12,881.8	13,019.2	13,193.7	13,328.0	13,515.5	13,661.1							13,661.1
Otros	Margen Energía no Cobrada	GWh	461.5	412.7	527.0	589.2	716.6	754.0							3,461.0
	Margen Energía no Cobrada	MMUS\$	(85.2)	(53.2)	(63.0)	(69.4)	(90.9)	(112.7)							(474.3)
	Margen Energía No Facturada	MMUS\$	(74.2)	(42.5)	(62.0)	(51.7)	(81.5)	(94.1)							(406.0)
	FETE	MMUS\$	70.4	69.3	71.9	70.0	72.5	76.0							430.1
	Margen de Energía con FETE	MMUS\$	(14.9)	16.1	8.9	0.7	(18.3)	(36.7)							(44.2)
	Balance Comercial	MMUS\$	(73.1)	(86.2)	(36.4)	(66.6)	(46.3)	(80.8)							(389.4)
	Balance Corriente	MMUS\$	(105.3)	(113.8)	(72.0)	(103.6)	(82.2)	(111.5)							(588.4)
	Balance Global	MMUS\$	(124.2)	(121.3)	(88.5)	(114.9)	(103.3)	(120.7)							(672.9)
	Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1							55.4

Resumen de Gestión EDE



Total EDENorte

ÍTEM		MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	383.8	355.7	424.7	432.5	489.2	514.4							2,600.3
	Factura de Compra de Energía	MMUS\$	70.8	62.4	69.6	68.9	79.1	85.3							436.1
	Precio monómico de compra	cUS\$/kWh	18.5	17.6	16.4	15.9	16.2	16.6							16.8
	Tarifa Media de Venta	cUS\$/kwh	17.6	17.7	18.0	18.0	18.1	18.1							17.9
	Margen Compra Venta	%	(4.9%)	0.8%	9.1%	11.6%	10.8%	8.4%							6.5%
	Abastecimiento	%	98.8%	98.5%	97.6%	97.9%	92.0%	97.4%							97.0%
Facturación	Energía Facturada	GWh	311.8	304.0	300.2	329.5	333.0	371.9							1,950.4
	Factura de Energía	MMRD\$	3,108.5	3,019.2	2,980.8	3,258.1	3,303.6	3,712.7							19,382.9
	Factura de Energía	MMUS\$	54.8	53.8	54.1	59.3	60.4	67.4							349.8
	Pérdidas de Energía	GWh	72.0	51.7	124.5	103.0	156.2	142.5							649.9
	Pérdidas de Energía	%	18.8%	14.5%	29.3%	23.8%	31.9%	27.7%							25.0%
Cobranza	Energía Cobrada	GWh	301.2	287.2	292.4	293.9	320.9	330.1							1,825.6
	Meta de Cobros de Energía	MMRD\$	2,873.1	2,884.3	2,922.0	2,913.7	3,288.8	3,450.2							18,332.1
	Cobros de Energía	MMRD\$	3,002.8	2,852.3	2,903.2	2,905.7	3,184.1	3,294.8							18,142.8
	Cobros de Energía	MMUS\$	53.0	50.8	52.7	52.9	58.2	59.8							327.4
	Índice de Cobranzas	%	96.6%	94.5%	97.4%	89.2%	96.4%	88.7%							93.6%
	Pérdidas de Cobros	%	21.5%	19.3%	31.2%	32.0%	34.4%	35.8%							29.8%
	CRI	%	78.5%	80.7%	68.8%	68.0%	65.6%	64.2%							70.2%
	ERI	%	78.5%	80.7%	68.8%	68.0%	65.6%	64.2%							70.2%
Clientes	Contratos Activos	#	1,247,175	1,248,753	1,250,603	1,251,750	1,253,751	1,255,656							1,255,656
	Contratos Facturados	#	1,207,283	1,205,283	1,210,443	1,209,925	1,210,253	1,211,986							1,211,986
	Contratos Cobrados	#	1,004,046	972,363	1,048,006	1,005,746	1,033,487	1,014,715							1,014,715
	Contratos 24 Hrs.	#	1,017,855	1,021,358	1,023,874	1,023,022	1,023,573	1,025,806							1,025,806
	Contratos Al Día	#	1,102,103	1,095,951	1,108,516	1,105,457	1,101,510	1,103,508							1,103,508
	Contratos Telemedidos	#	553,902	554,332	554,676	539,021	538,599	539,256							539,256
	Contratos Facturados	%	96.8%	96.5%	96.8%	96.7%	96.5%	96.5%							96.5%
	Contratos al Día / Facturados	%	91.3%	90.9%	91.6%	91.4%	91.0%	91.0%							91.0%
	Contratos Telemedidos	%	45.9%	46.0%	45.8%	44.5%	44.5%	44.5%							44.5%
	Facturas Emitidas	#	1,208,115	1,200,905	1,212,875	1,209,819	1,211,651	1,214,200							1,209,594
	Facturas Cobradas	#	1,196,392	1,128,497	1,292,277	1,162,519	1,233,898	1,195,977							1,201,593
Deuda	Índice de Facturas Cobradas	%	99.0%	94.0%	106.5%	96.1%	101.8%	98.5%							99.3%
	Deuda Total	MMRD\$	9,213.1	9,263.8	8,233.0	8,275.4	8,458.3	8,498.1							8,498.1
	Deuda Bonoluz	MMRD\$	58.0	58.5	51.9	51.9	54.8	53.2							53.2
	Deuda Aytos	MMRD\$	6,839.4	6,907.4	7,021.3	7,085.4	7,209.5	7,297.5							7,297.5
Otros	Margen Energía no Cobrada	GWh	82.6	68.5	132.3	138.6	168.2	184.3							774.7
	Margen Energía no Cobrada	MMUS\$	(17.9)	(11.6)	(16.9)	(16.0)	(20.9)	(25.6)							(108.8)
	Margen Energía no Facturada	MMUS\$	(16.0)	(8.7)	(15.5)	(9.5)	(18.7)	(18.0)							(86.3)
	FETE	MMUS\$	27.2	27.0	27.5	27.6	28.7	30.6							168.6
	Margen de Energía no Cobrada con FETE	MMUS\$	9.3	15.3	10.7	11.6	7.8	5.0							59.8
	Balance Comercial	MMUS\$	(19.4)	(19.7)	(9.0)	(14.0)	(9.7)	(18.4)							(90.3)
	Balance Corriente	MMUS\$	(31.5)	(28.8)	(22.1)	(28.2)	(22.5)	(30.6)							(163.7)
	Balance Global	MMUS\$	(39.4)	(32.1)	(25.3)	(31.9)	(33.6)	(34.5)							(196.8)
	Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1							55.4

Resumen de Gestión EDE



Total EDESUR

ÍTEM		MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	470.5	449.2	526.9	512.5	587.7	610.4							3,157.2
	Factura de Compra de Energía	MMUS\$	81.9	69.7	79.7	78.0	94.5	104.4							508.2
	Precio monómico de compra	cUS\$/kWh	17.4	15.5	15.1	15.2	16.1	17.1							16.1
	Tarifa Media de Venta	cUS\$/kwh	17.4	17.5	17.5	17.3	17.6	17.5							17.5
	Margen Compra Venta	%	0.1%	11.4%	13.4%	12.2%	8.8%	2.5%							8.0%
	Abastecimiento	%	99.1%	99.0%	99.0%	98.8%	98.9%	98.6%							98.9%
Facturación	Energía Facturada	GWh	340.7	351.9	364.1	384.6	390.6	431.4							2,263.3
	Factura de Energía	MMRD\$	3,367.2	3,460.7	3,505.2	3,660.0	3,767.1	4,171.8							21,932.0
	Factura de Energía	MMUS\$	59.4	61.6	63.6	66.7	68.9	75.7							395.9
	Pérdidas de Energía	GWh	129.8	97.3	162.8	127.9	197.0	179.1							893.9
	Pérdidas de Energía	%	27.6%	21.7%	30.9%	24.9%	33.5%	29.3%							28.3%
Cobranza	Energía Cobrada	GWh	332.3	311.8	409.3	342.3	385.7	403.1							2,184.5
	Meta de Cobros de Energía	MMRD\$	3,310.6	3,222.9	3,492.8	3,373.2	3,751.6	3,781.5							20,932.6
	Cobros de energía	MMRD\$	3,226.4	3,121.6	3,739.3	3,309.3	3,666.2	3,848.9							20,911.6
	Cobros de energía	MMUS\$	56.9	55.6	67.9	60.3	67.0	69.8							377.5
	Índice de Cobranzas	%	95.8%	90.2%	106.7%	90.4%	97.3%	92.3%							95.4%
	Pérdidas de Cobros	%	29.4%	30.6%	22.3%	33.2%	34.4%	34.0%							30.8%
	CRI	%	69.4%	70.7%	73.7%	67.9%	64.7%	65.2%							68.4%
	ERI	%	70.6%	69.4%	77.7%	66.8%	65.6%	66.0%							69.2%
Clientes	Contratos Activos	#	989,165	991,823	994,671	996,413	998,000	999,767							999,767
	Contratos Facturados	#	924,269	924,792	929,827	927,919	928,908	928,132							928,132
	Contratos Cobrados	#	748,093	735,743	784,747	748,093	776,704	758,405							758,405
	Contratos 24 HRs.	#	924,269	924,792	929,827	927,919	928,908	928,132							928,132
	Contratos Al Día	#	787,123	786,963	797,882	793,043	796,319	796,081							796,081
	Contratos Telemedidos	#	704,244	705,942	710,656	710,640	712,175	712,245							712,245
	Contratos Facturados	%	93.4%	93.2%	93.5%	93.1%	93.1%	92.8%							92.8%
	Contratos al Día / Facturados	%	85.2%	85.1%	85.8%	85.5%	85.7%	85.8%							85.8%
	Contratos Telemedidos	%	76.2%	76.3%	76.4%	76.6%	76.7%	76.7%							76.7%
	Facturas Emitidas	#	756,079	755,625	763,443	755,318	758,262	755,993							757,453
	Facturas Cobradas	#	674,930	646,150	747,786	652,229	714,526	673,453							684,846
	Índice de Facturas Cobradas	%	89.3%	85.5%	97.9%	86.4%	94.2%	89.1%							90.4%
Deuda	Deuda Total	MMRD\$	7,263.8	6,579.0	6,618.5	6,721.1	6,784.3	6,816.7							6,816.7
	Deuda Bonoluz	MMRD\$	978.3	974.2	968.8	968.2	967.6	963.6							963.6
	Deuda Aytos	MMRD\$	1,789.1	1,814.1	1,836.6	1,860.4	1,883.9	1,905.1							1,905.1
Otros	Margen Energía no Cobrada	GWh	138.2	137.5	117.6	170.2	202.0	207.3							972.7
	Margen Energía no Cobrada	MMUS\$	(25.0)	(14.1)	(11.9)	(17.7)	(27.5)	(34.6)							(130.7)
	Margen de Energía no Facturada	MMUS\$	(22.5)	(8.1)	(16.1)	(11.3)	(25.6)	(28.7)							(112.4)
	FETE	MMUS\$	24.9	24.5	25.3	24.2	25.0	26.2							150.2
	Margen de Energía no Cobrada con FETE	MMUS\$	(0.1)	10.3	13.5	6.6	(2.5)	(8.4)							19.4
	Balance Comercial	MMUS\$	(19.2)	(24.7)	(2.9)	(13.6)	(5.0)	(23.5)							(89.0)
	Balance Corriente	MMUS\$	(32.0)	(37.2)	(17.1)	(26.8)	(19.6)	(35.9)							(168.5)
	Balance Global	MMUS\$	(35.0)	(37.7)	(21.7)	(30.3)	(21.2)	(38.5)							(184.3)
	Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1							55.4

Resumen de Gestión EDE



Total EDEeste

ÍTEM		MEDIDA	ene-23	feb-23	mar-23	abr-23	may-23	jun-23	jul-23	ago-23	sep-23	oct-23	nov-23	dic-23	2023
Compras	Compras de Energía	GWh	438.8	407.2	487.7	489.6	572.2	600.8							2,996.4
	Factura de Compra de Energía	MMUS\$	77.6	62.9	72.3	73.8	83.9	96.2							466.5
	Precio monómico de compra	cUS\$/kWh	17.7	15.4	14.8	15.1	14.7	16.0							15.6
	Tarifa Media de Venta	cUS\$/kwh	17.7	17.7	18.1	18.2	18.3	18.3							18.1
	Margen Compra Venta	%	0.4%	12.7%	18.0%	17.1%	20.0%	12.5%							13.8%
	Abastecimiento	%	98.4%	97.8%	98.3%	97.5%	97.6%	96.7%							97.7%
Facturación	Energía Facturada	GWh	236.1	209.9	231.4	235.8	255.0	266.4							1,434.6
	Factura de Energía	MMRD\$	2,376.3	2,085.0	2,303.3	2,353.7	2,555.9	2,687.6							14,361.7
	Factura de Energía	MMUS\$	41.9	37.1	41.8	42.9	46.7	48.8							259.2
	Pérdidas de Energía	GWh	202.7	197.4	256.4	253.8	317.2	334.4							1,561.9
	Pérdidas de Energía	%	46.2%	48.5%	52.6%	51.8%	55.4%	55.7%							52.1%
Cobranza	Energía Cobrada	GWh	198.1	200.5	210.6	209.3	225.9	238.5							1,282.8
	Meta de Cobros de Energía	MMRD\$	2,023.8	1,976.2	2,026.6	1,897.0	2,275.3	2,267.3							12,466.1
	Cobros de energía	MMRD\$	1,994.0	1,991.9	2,096.4	2,088.6	2,263.9	2,406.0							12,840.7
	Cobros de energía	MMUS\$	35.2	35.5	38.0	38.0	41.4	43.6							231.8
	Índice de Cobranzas	%	83.9%	95.5%	91.0%	88.7%	88.6%	89.5%							89.4%
	Pérdidas de Cobros	%	54.9%	50.8%	56.8%	57.3%	60.5%	60.3%							57.2%
	CRI	%	45.1%	49.2%	43.2%	42.7%	39.5%	39.7%							42.8%
	ERI	%	45.1%	49.2%	43.2%	42.7%	39.5%	39.7%							42.8%
Clientes	Contratos Activos	#	798,450	799,540	801,281	802,504	805,607	809,245							809,245
	Contratos Facturados	#	727,374	697,872	724,771	724,268	724,771	729,259							729,259
	Contratos Cobrados	#	529,524	511,436	562,272	532,463	557,749	548,461							548,461
	Contratos 24 Hrs.	#	435,774	433,061	436,975	437,834	441,434	441,064							441,064
	Contratos Al Día	#	594,213	581,122	591,020	591,379	597,034	597,174							597,174
	Contratos Telemedidos	#	166,507	164,587	170,134	169,695	172,717	182,720							182,720
	Contratos Facturados	%	91.1%	87.3%	90.5%	90.3%	90.0%	90.1%							90.1%
	Contratos al Día / Facturados	%	81.7%	83.3%	81.5%	81.7%	82.4%	81.9%							60.5%
	Contratos Telemedidos	%	22.9%	23.6%	23.5%	23.4%	23.8%	25.1%							25.1%
	Facturas Emitidas	#	763,607	703,528	802,844	759,961	769,580	775,065							762,431
	Facturas Cobradas	#	712,603	654,161	819,760	699,397	761,909	756,869							734,117
Deuda	Índice de Facturas Cobradas	%	93.3%	93.0%	102.1%	92.0%	99.0%	97.7%							96.3%
	Deuda Total	MMRD\$	9,730.7	9,928.6	10,057.1	10,214.1	10,325.0	10,466.0							10,466.0
	Deuda Bonoluz	MMRD\$	295.4	305.2	308.9	318.1	325.2	330.8							330.8
	Deuda Aytos	MMRD\$	4,253.3	4,297.6	4,335.8	4,382.1	4,422.0	4,458.5							4,458.5
Otros	Margen Energía no Cobrada	GWh	240.7	206.7	277.1	280.3	346.4	362.3							1,713.6
	Margen Energía no Cobrada	MMUS\$	(42.4)	(27.4)	(34.2)	(35.7)	(42.5)	(52.5)							(234.8)
	Margen de Energía No Facturada	MMUS\$	(35.6)	(25.7)	(30.5)	(30.9)	(37.2)	(47.4)							(207.3)
	FETE	MMUS\$	18.2	17.8	19.0	18.2	18.8	19.2							111.4
	Margen de Energía no Cobrada con FETE	MMUS\$	(24.1)	(9.5)	(15.2)	(17.5)	(23.7)	(33.4)							(123.4)
	Balance Comercial	MMUS\$	(34.5)	(41.7)	(24.5)	(39.0)	(31.5)	(38.8)							(210.2)
	Balance Corriente	MMUS\$	(41.8)	(47.8)	(32.7)	(48.6)	(40.2)	(45.0)							(256.2)
	Balance Global	MMUS\$	(49.8)	(51.5)	(41.5)	(52.8)	(48.5)	(47.7)							(291.8)
	Tasa de Cambio	RD\$/US\$	56.7	56.1	55.1	54.9	54.7	55.1							55.4

Contenido

☐ Facturación

- Tipo de clientes
- Tipo de tarifa
- Sectores Comerciales

☐ Cobros

- Tipo de clientes
- Tipo de tarifa

☐ Indicadores por Rango de Consumo y Tarifa EDE's

☐ Gestión Bonoluz

☐ Facturas Emitida vs Facturas Cobradas

☐ FETE

☐ Cartera de Clientes

Facturación por tipo de Cliente

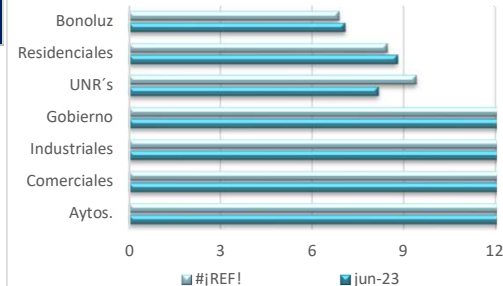
Mes: **jun-23**

Acumulado Año: **2023**

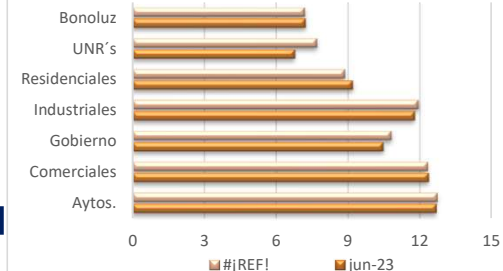
Año Móvil: **#iREF!**

Empresa Tipo Cliente		Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Tarifa Media de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
EDENorte	Residenciales	167.2	1,470.9	8.8	857.5	7,193.9	8.4	1,837.1	15,553.4	8.5
	Comerciales	55.5	700.6	12.6	289.2	3,646.7	12.6	606.7	7,659.7	12.6
	Bonoluz	34.3	243.4	7.1	172.6	1,186.0	6.9	314.3	2,168.3	6.9
	Industriales	41.5	514.2	12.4	215.4	2,740.8	12.7	454.9	5,730.0	12.6
	UNR's	32.7	267.0	8.2	190.2	1,722.4	9.1	395.1	3,726.3	9.4
	Gobierno	27.2	335.7	12.3	148.1	1,853.0	12.5	303.0	3,779.0	12.5
	Gobierno Cortable	3.5	48.5	14.0	17.1	250.0	14.6	36.4	522.5	14.4
	Gobierno No Cortable	23.8	287.2	12.1	131.0	1,603.0	12.2	266.6	3,256.6	12.2
	Aytos.	13.5	180.9	13.4	77.4	1,040.2	13.4	151.9	2,030.3	13.4
Total EDENorte	371.9	3,712.7	10.0	1,950.4	19,382.9	9.9	4,063.0	40,647.0	10.0	
EDESur	Residenciales	164.6	1,518.3	9.2	841.9	7,414.6	8.8	1,768.7	15,698.0	8.9
	Comerciales	28.9	357.4	12.4	153.0	1,875.7	12.3	326.2	4,023.2	12.3
	Bonoluz	15.1	109.5	7.2	78.5	564.6	7.2	150.4	1,083.2	7.2
	Industriales	96.3	1,135.7	11.8	508.9	6,131.9	12.0	1,055.9	12,616.7	11.9
	UNR's	79.0	536.5	6.8	413.2	2,978.7	7.2	703.2	5,415.9	7.7
	Gobierno	40.1	420.8	10.5	224.3	2,413.5	10.8	464.5	5,029.8	10.8
	Gobierno Cortable	40.1	420.8	10.5	224.3	2,413.5	10.8	464.5	5,029.8	10.8
	Gobierno No Cortable	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Aytos.	7.4	93.6	12.7	43.4	552.9	12.7	86.9	1,106.2	12.7
Total EDESur	431.4	4,171.8	9.7	2,263.3	21,932.0	9.7	4,555.8	44,973.0	9.9	
EDEEste	Residenciales	113.9	976.4	8.6	603.0	4,926.6	8.2	1,193.4	9,835.2	8.2
	Comerciales	26.4	324.5	12.3	143.3	1,756.3	12.3	283.3	3,529.5	12.5
	Bonoluz	15.1	112.6	7.5	82.0	599.3	7.3	157.6	1,167.5	7.4
	Industriales	68.0	786.1	11.6	375.9	4,399.5	11.7	761.4	8,927.8	11.7
	UNR's	2.3	19.5	8.4	9.7	89.8	9.3	23.5	236.8	10.1
	Gobierno	31.4	358.4	11.4	166.1	1,940.5	11.7	329.4	3,842.7	11.7
	Gobierno Cortable	31.4	358.3	11.4	166.1	1,940.5	11.7	329.3	3,842.0	11.7
	Gobierno No Cortable	0.0	0.0	13.5	0.0	0.0	13.1	0.1	0.7	11.9
	Aytos.	9.3	110.1	11.8	54.6	649.7	11.9	145.5	1,633.7	11.2
Total EDEEste	266.4	2,687.6	10.1	1,434.6	14,361.7	10.0	2,894.2	29,173.2	10.1	
Total EDE's		1,069.6	10,572.1	9.9	5,648.2	55,676.7	9.9	11,512.9	114,793.2	10.0

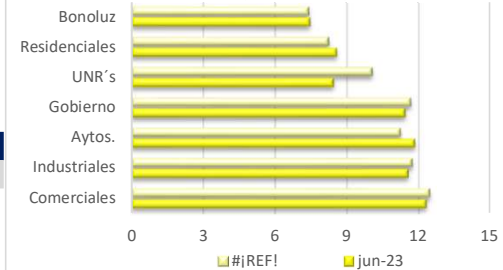
Tarifa media de Venta Edenorte (RD\$/kWh)



Tarifa Media de Venta EdeSur (RD\$/kWh)



Tarifa Media de Venta EdeEste (RD\$/kWh)



Facturación por Tipo de Tarifa

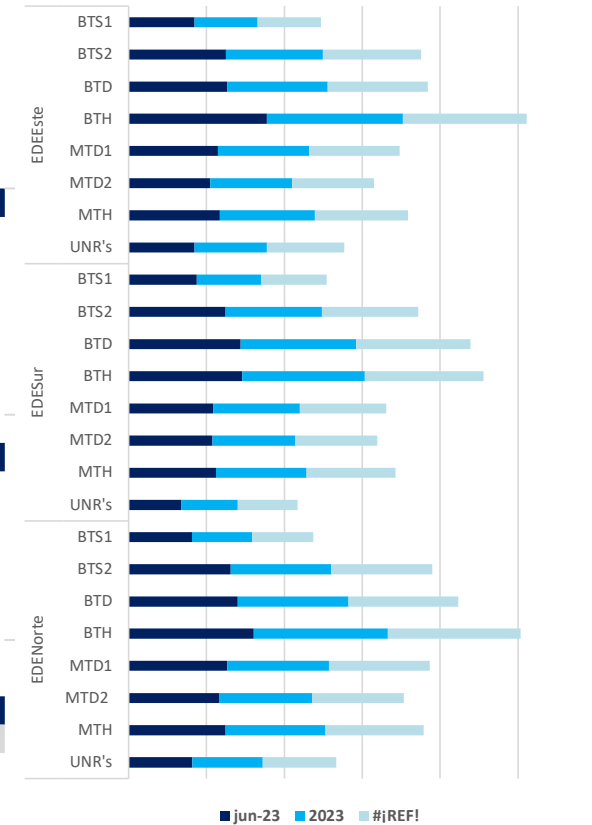
Puntual Mes: **jun-23**

Acumulado Año: **2023**

Año Móvil: **#¡REF!**

Empresa Tipo Cliente	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	
EDENorte	BTS1	192.4	1,567.7	8.1	980.3	7,575.6	7.7	2,051.1	16,074.5	7.8
	BTS2	49.9	653.0	13.1	261.4	3,380.1	12.9	543.6	7,048.9	13.0
	BTD	17.7	247.7	14.0	100.1	1,423.0	14.2	200.3	2,828.1	14.1
	BTH	0.1	2.2	16.1	0.7	11.6	17.2	1.5	25.6	17.0
	MTD1	49.6	629.5	12.7	259.3	3,381.4	13.0	544.2	7,059.7	13.0
	MTD2	27.5	321.1	11.7	147.5	1,749.2	11.9	304.2	3,594.2	11.8
	MTH	2.0	24.6	12.5	10.9	139.5	12.8	22.9	289.7	12.6
	UNR's	32.7	267.0	8.2	190.2	1,722.4	9.1	395.1	3,726.3	9.4
Total EDENorte	371.9	3,712.7	10.0	1,950.4	19,382.9	9.9	4,063.0	40,647.0	10.0	
EDESsur	BTS1	171.5	1,500.7	8.8	875.0	7,248.4	8.3	1,835.2	15,441.4	8.4
	BTS2	33.9	422.3	12.5	180.2	2,226.1	12.4	371.9	4,595.0	12.4
	BTD	32.7	469.4	14.4	175.9	2,613.2	14.9	360.9	5,301.2	14.7
	BTH	0.4	6.5	14.6	2.2	35.3	15.7	5.0	75.4	15.2
	MTD1	95.5	1,036.7	10.9	518.9	5,769.7	11.1	1,074.3	11,944.2	11.1
	MTD2	14.8	159.4	10.8	79.8	850.0	10.7	166.9	1,760.1	10.5
	MTH	3.6	40.2	11.2	18.1	210.7	11.6	38.6	440.5	11.4
	UNR's	79.0	536.5	6.8	413.2	2,978.7	7.2	703.1	5,415.2	7.7
Total EDESsur	431.4	4,171.8	9.7	2,263.3	21,932.0	9.7	4,555.8	44,973.0	9.9	
EDEEste	BTS1	129.8	1,099.0	8.5	688.8	5,568.6	8.1	1,358.7	11,088.6	8.2
	BTS2	33.9	423.5	12.5	184.1	2,292.0	12.4	358.8	4,526.9	12.6
	BTD	13.7	173.8	12.7	78.5	1,010.7	12.9	158.2	2,038.5	12.9
	BTH	0.0	0.9	17.8	0.3	4.5	17.5	0.6	9.1	15.9
	MTD1	63.4	727.1	11.5	336.8	3,950.8	11.7	720.4	8,380.7	11.6
	MTD2	21.8	228.4	10.5	130.4	1,372.4	10.5	260.8	2,739.5	10.5
	MTH	1.1	13.0	11.7	5.8	70.7	12.2	12.0	143.8	12.0
	UNR's	2.6	21.9	8.5	10.0	92.2	9.3	24.7	246.2	10.0
Total EDEEste	266.4	2,687.6	10.1	1,434.6	14,361.7	10.0	2,894.2	29,173.2	10.1	
Total EDE's	1,069.6	10,572.1	9.9	5,648.2	55,676.7	9.9	11,512.9	114,793.2	10.0	

Comparativo Monómico de Ventas por Empresa Distribuidora (RD\$/kWh)



Cobros por Empresa Distribuidora y Tipo de Clientes

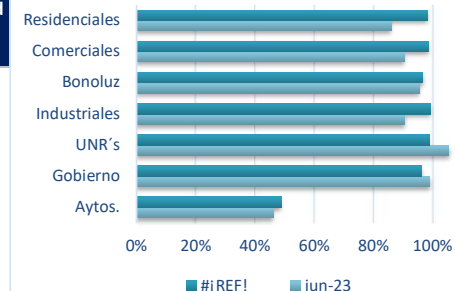
Puntual Mes: **jun-23**

Acumulado Año: **2023**

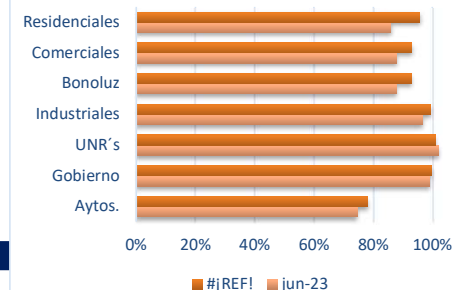
Año Móvil: **#¡REF!**

EdeNorte				EdeSur			EdeEste			
Empresa Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	
EdeNorte	Residenciales	1,470.9	1,265.2	86.0%	7,193.9	6,806.2	94.6%	15,553.4	15,287.4	98.3%
	Comerciales	700.6	633.8	90.5%	3,646.7	3,537.0	97.0%	7,659.7	7,562.9	98.7%
	Bonoluz	243.4	232.6	95.6%	1,186.0	1,116.0	94.1%	2,168.3	2,098.8	96.8%
	Industriales	514.2	465.3	90.5%	2,740.8	2,685.6	98.0%	5,730.0	5,680.6	99.1%
	UNR's	267.0	281.7	105.5%	1,722.4	1,731.2	100.5%	3,726.3	3,680.6	98.8%
	Gobierno	335.7	332.5	99.1%	1,853.0	1,786.7	96.4%	3,779.0	3,635.2	96.2%
	Gobierno Cortable	48.5	39.5	81.5%	250.0	233.0	93.2%	522.5	504.8	96.6%
	Gobierno No Cortable	287.2	293.0	102.0%	1,603.0	1,553.7	96.9%	3,256.6	3,130.4	96.1%
	Aytos.	180.9	83.6	46.2%	1,040.2	480.1	46.2%	2,030.3	992.8	48.9%
Total EdeNorte	3,712.7	3,294.8	88.7%	19,382.9	18,142.8	93.6%	40,647.0	38,938.2	95.8%	
EdeSur	Residenciales	1,518.3	1,306.0	86.0%	7,414.6	6,788.6	91.6%	15,698.0	15,025.7	95.7%
	Comerciales	357.4	313.9	87.8%	1,875.7	1,765.1	94.1%	4,023.2	3,744.5	93.1%
	Bonoluz	109.5	96.1	87.8%	564.6	524.0	92.8%	1,083.2	1,006.4	92.9%
	Industriales	1,135.7	1,099.0	96.8%	6,131.9	6,001.9	97.9%	12,616.7	12,526.7	99.3%
	UNR's	536.5	547.6	102.1%	2,978.7	3,032.4	101.8%	5,415.9	5,463.4	100.9%
	Gobierno	420.8	416.3	98.9%	2,413.5	2,381.0	98.7%	5,029.8	5,009.0	99.6%
	Gobierno Cortable	420.8	416.3	98.9%	2,413.5	2,381.0	98.7%	5,029.8	5,009.0	99.6%
	Gobierno No Cortable	0.0	0.0	0.0%	0.0	0.0	0.0%	0.0	0.0	0.0%
	Aytos.	93.6	69.9	74.6%	552.9	418.6	75.7%	1,106.2	864.1	78.1%
Total EdeSur	4,171.8	3,848.9	92.3%	21,932.0	20,911.6	95.3%	44,973.0	43,639.8	97.0%	
EdeEste	Residenciales	976.4	814.7	83.4%	4,926.6	4,273.3	86.7%	9,835.2	8,957.0	91.1%
	Comerciales	324.5	256.8	79.1%	1,756.3	1,413.4	80.5%	3,529.5	3,033.4	85.9%
	Bonoluz	112.6	105.0	93.3%	599.3	537.3	89.7%	1,167.5	1,076.5	92.2%
	Industriales	786.1	780.7	99.3%	4,399.5	4,286.4	97.4%	8,927.8	8,756.9	98.1%
	UNR's	19.5	23.8	122.1%	89.8	90.8	101.0%	236.8	233.1	98.5%
	Gobierno	358.4	352.9	98.5%	1,940.5	1,830.0	94.3%	3,842.7	3,935.7	102.4%
	Gobierno Cortable	358.3	352.9	98.5%	1,940.5	1,830.0	94.3%	3,842.0	3,935.7	102.4%
	Gobierno No Cortable	0.0	0.0	22.8%	0.0	0.0	39.6%	0.7	0.0	3.3%
	Aytos.	110.1	72.1	65.4%	649.7	409.6	63.1%	1,633.7	846.3	51.8%
Total EdeEste	2,687.6	2,406.0	89.5%	14,361.7	12,840.7	89.4%	29,173.2	26,838.9	92.0%	
Total EDE's		10,572.1	9,549.7	90.3%	55,676.7	51,895.2	93.2%	114,793.2	109,416.9	95.3%

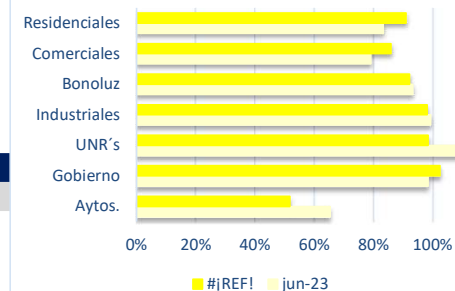
EdeNorte



EdeSur

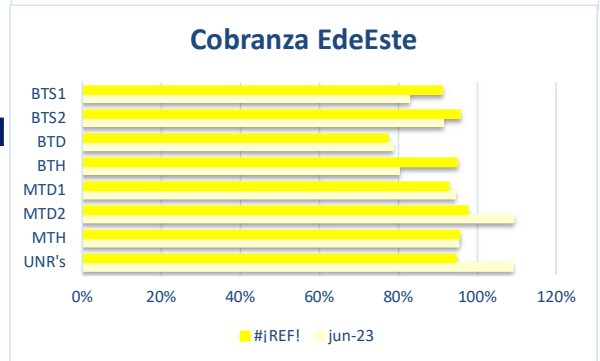
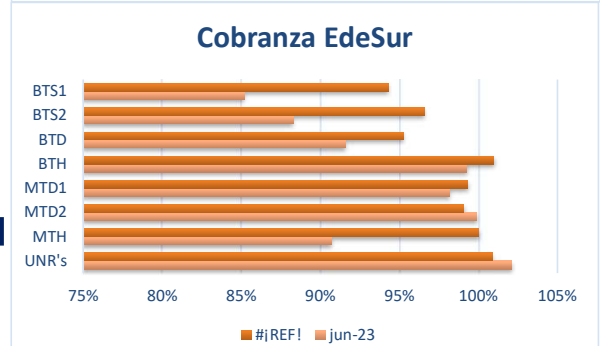
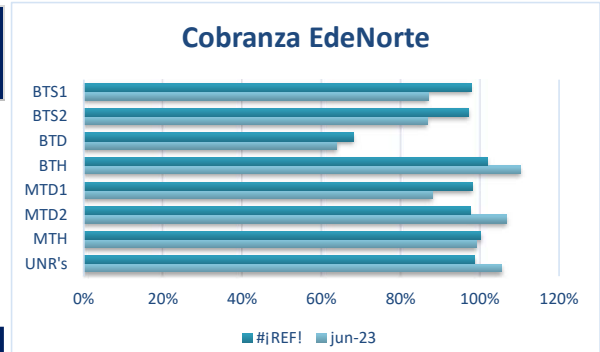


EdeEste



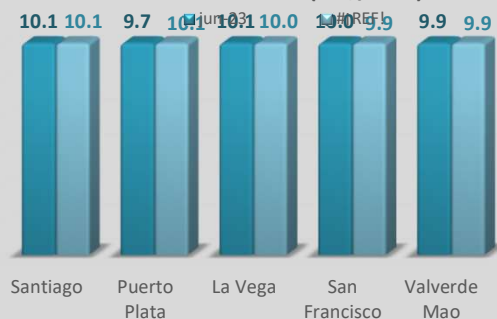
Cobros por Empresa Distribuidora y Tarifa

Mes: jun-23				Acumulado Año: 2023			Año Móvil:	#iREF!		
Empresa Tipo Cliente	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	Importe Facturado (MMRD\$)	Importe Cobrado (MMRD\$)	Cobrabilidad (%)	
EDENorte	BTS1	1,567.7	1,363.4	87.0%	7,575.6	7,131.4	94.1%	16,074.5	15,725.9	97.8%
	BTS2	653.0	567.0	86.8%	3,380.1	3,216.6	95.2%	7,048.9	6,852.1	97.2%
	BTD	247.7	158.4	64.0%	1,423.0	925.9	65.1%	2,828.1	1,929.9	68.2%
	BTH	2.2	2.4	110.3%	11.6	12.0	103.6%	25.6	26.2	102.0%
	MTD1	629.5	554.6	88.1%	3,381.4	3,278.8	97.0%	7,059.7	6,925.1	98.1%
	MTD2	321.1	342.8	106.8%	1,749.2	1,707.9	97.6%	3,594.2	3,507.5	97.6%
	MTH	24.6	24.4	99.3%	139.5	139.0	99.7%	289.7	290.7	100.3%
	UNR's	267.0	281.7	105.5%	1,722.4	1,731.2	100.5%	3,726.3	3,680.8	98.8%
EDENorte	3,712.7	3,294.79	88.7%	19,382.9	18,142.8	93.6%	40,647.0	38,938.2	95.8%	
EDESUR	BTS1	1,500.7	1,278.5	85.2%	7,248.4	6,594.1	91.0%	15,441.4	14,564.9	94.3%
	BTS2	422.3	372.8	88.3%	2,226.1	2,107.5	94.7%	4,595.0	4,437.6	96.6%
	BTD	469.4	430.0	91.6%	2,613.2	2,440.1	93.4%	5,301.2	5,050.4	95.3%
	BTH	6.5	6.5	99.3%	35.3	34.8	98.7%	75.4	76.2	101.0%
	MTD1	1,036.7	1,017.7	98.2%	5,769.7	5,662.2	98.1%	11,944.2	11,862.7	99.3%
	MTD2	159.4	159.3	99.9%	850.0	834.0	98.1%	1,760.1	1,744.0	99.1%
	MTH	40.2	36.5	90.7%	210.7	206.5	98.0%	440.5	440.7	100.0%
	UNR's	536.5	547.6	102.1%	2,978.7	3,032.4	101.8%	5,415.2	5,463.4	100.9%
EDESUR	4,171.8	3,848.90	92.3%	21,932.0	20,911.6	95.3%	44,973.0	43,639.8	97.0%	
EDEESTE	BTS1	1,099.0	909.6	82.8%	5,568.6	4,796.4	86.1%	11,088.6	10,104.1	91.1%
	BTS2	423.5	387.0	91.4%	2,292.0	2,100.9	91.7%	4,526.9	4,330.5	95.7%
	BTD	173.8	136.7	78.6%	1,010.7	759.1	75.1%	2,038.5	1,577.7	77.4%
	BTH	0.9	0.7	80.2%	4.5	3.9	87.3%	9.1	8.6	94.9%
	MTD1	727.1	686.3	94.4%	3,950.8	3,691.4	93.4%	8,380.7	7,772.9	92.7%
	MTD2	228.4	249.4	109.2%	1,372.4	1,330.6	97.0%	2,739.5	2,674.6	97.6%
	MTH	13.0	12.4	95.3%	70.7	67.6	95.7%	143.8	137.3	95.5%
	UNR's	21.9	23.8	109.0%	92.2	90.8	98.5%	246.2	233.1	94.7%
EDEESTE	2,687.6	2,405.96	89.5%	14,361.7	12,840.7	89.4%	29,173.2	26,838.9	92.0%	
EDE's	BTS1	4,167.3	3,551.5	85.2%	20,392.6	18,521.9	90.8%	42,604.4	40,394.9	94.8%
	BTS2	1,498.9	1,326.8	88.5%	7,898.2	7,425.0	94.0%	16,170.8	15,620.1	96.6%
	BTD	890.9	725.1	81.4%	5,046.9	4,125.1	81.7%	10,167.7	8,558.0	84.2%
	BTH	9.6	9.6	100.0%	51.3	50.7	98.8%	110.1	110.9	100.7%
	MTD1	2,393.4	2,258.7	94.4%	13,101.9	12,632.3	96.4%	27,384.6	26,560.8	97.0%
	MTD2	708.9	751.5	106.0%	3,971.6	3,872.5	97.5%	8,093.8	7,926.2	97.9%
	MTH	77.8	73.3	94.2%	420.9	413.2	98.2%	874.0	868.7	99.4%
	UNR's	825.3	853.2	103.4%	4,793.3	4,854.4	101.3%	9,387.7	9,377.3	99.9%
Total EDE's	10,572.1	9,549.7	90.3%	55,676.7	51,895.2	93.2%	114,793.2	109,416.9	95.3%	

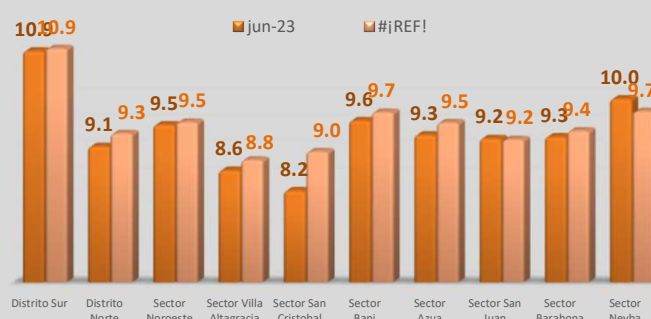


Facturación por Sector Comercial

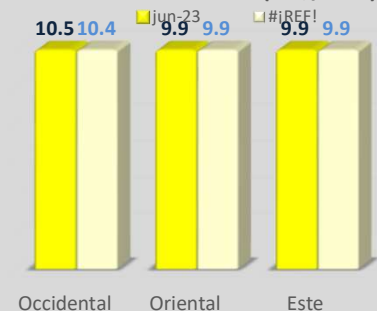
Monómico EDENorte (RD\$/kWh)



Monómico EDESUR (RD\$/kWh)



Monómico EDEEste (RD\$/kWh)



Puntual Mes: jun-23

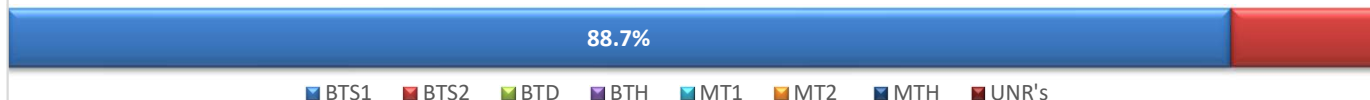
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Empresa	Sector	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)	Energía Facturada (GWh)	Importe Facturado (MMRD\$)	Monómico de Venta (RD\$/kWh)
EDENorte	Santiago	143.3	1,441.5	10.1	743.5	7,429.8	10.0	1,552.4	15,636.0	10.1
	Puerto Plata	46.4	448.5	9.7	251.4	2,513.5	10.0	534.7	5,412.0	10.1
	La Vega	75.5	759.5	10.1	399.7	3,991.1	10.0	825.0	8,256.4	10.0
	San Francisco	66.6	664.7	10.0	338.5	3,325.5	9.8	697.4	6,875.7	9.9
	Valverde Mao	40.1	398.5	9.9	217.4	2,122.9	9.8	453.4	4,466.9	9.9
Total EDENorte		371.9	3,712.7	10.0	1,950.4	19,382.9	9.9	4,063.0	40,647.0	10.0
EDESUR	Distrito Sur	152.5	1,660.9	10.9	774.3	8,370.7	10.8	1,606.0	17,572.7	10.9
	Distrito Norte	66.1	600.4	9.1	339.3	3,098.8	9.1	686.2	6,399.1	9.3
	Sector Noroeste	55.4	525.9	9.5	294.7	2,795.0	9.5	606.9	5,790.2	9.5
	Sector Villa Altagracia	31.9	275.3	8.6	172.1	1,497.1	8.7	351.8	3,104.1	8.8
	Sector San Cristobal	60.5	498.5	8.2	312.2	2,658.1	8.5	558.8	5,019.4	9.0
	Sector Bani	17.2	164.5	9.6	96.5	931.5	9.7	194.6	1,893.8	9.7
	Sector Azua	13.6	126.7	9.3	82.1	782.3	9.5	161.8	1,542.1	9.5
	Sector San Juan	13.9	128.7	9.2	77.7	717.0	9.2	158.6	1,461.0	9.2
	Sector Barahona	14.7	136.6	9.3	82.6	766.0	9.3	166.0	1,556.1	9.4
	Sector Neyba	5.4	54.2	10.0	31.9	315.5	9.9	65.1	634.5	9.7
Total EDESUR		431.4	4,171.8	9.7	2,263.3	21,932.0	9.7	4,555.8	44,973.0	9.9
EDEEste	Occidental	88.3	924.9	10.5	482.1	5,019.5	10.4	1,001.6	10,453.9	10.4
	Oriental	110.5	1,095.9	9.9	587.3	5,752.6	9.8	1,164.2	11,518.1	9.9
	Este	67.5	666.8	9.9	365.1	3,589.7	9.8	728.4	7,201.2	9.9
Total EDEEste		266.4	2,687.6	10.1	1,434.6	14,361.7	10.0	2,894.2	29,173.2	10.1
Total EDE's		1,069.6	10,572.1	9.9	5,648.2	55,676.7	9.9	11,512.9	114,793.2	10.0

Indicadores por Rango de Consumo y Tarifa

Tarifa EDE's jun-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	1,901,813	1,723,756	155.4	1,086.1	7.0	1,010.4	93.0%
	201-300 kWh	376,078	372,938	90.7	639.9	7.1	594.1	92.8%
	301-700 kWh	390,335	386,245	163.1	1,475.3	9.0	1,220.3	82.7%
	>700 kWh	64,395	62,353	84.5	965.9	11.4	726.7	75.2%
Sub-total BTS1		2,732,621	2,545,292	493.7	4,167.3	8.4	3,551.5	85.2%
BTS2	0-200 kWh	164,834	158,355	12.5	142.7	11.4	142.0	99.5%
	201-300 kWh	36,206	35,913	8.8	89.8	10.2	85.6	95.3%
	301-700 kWh	62,371	61,811	27.8	321.2	11.6	288.1	89.7%
	>700 kWh	42,770	42,396	68.6	945.2	13.8	811.1	85.8%
Sub-total BTS2		306,181	298,475	117.6	1,498.9	12.7	1,326.8	88.5%
Sub-Total Baja Tensión		3,038,802	2,843,767	611.3	5,666.2	9.3	4,878.3	86.1%
Tarifas con Demanda	BTD	11,897	11,843	64.1	890.9	13.9	725.1	101.9%
	BTH	233	231	0.6	9.6	15.2	9.6	114.9%
	MT1	11,973	11,810	208.6	2,393.4	11.5	2,258.7	94.6%
	MT2	1,021	991	64.1	708.9	11.1	751.5	89.7%
	MTH	599	595	6.7	77.8	11.7	73.3	98.9%
	UNR's	143	140	114.2	825.3	7.2	853.2	106.2%
Sub-Total Tar. Demanda		25,866	25,610	458.3	4,905.9	10.7	4,671.4	96.9%
Total General		3,064,668	2,869,377	1,069.6	10,572.1	9.9	9,549.7	90.3%

Clientes Facturados



Facturación (GWh)



Indicadores por Rango de Consumo y Tarifa



Tarifa EDENORTE jun-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	771,352	727,682	71.4	480.0	6.7	479.7	99.9%
	201-300 kWh	167,485	167,485	40.8	281.1	6.9	261.7	93.1%
	301-700 kWh	152,191	152,191	63.1	571.9	9.1	455.7	79.7%
	>700 kWh	16,425	16,425	17.1	234.7	13.7	166.3	70.9%
Sub-total BTS1		1,107,453	1,063,783	192.4	1,567.7	8.1	1,363.4	87.0%
BTS2	0-200 kWh	79,585	79,585	6.5	73.7	11.4	74.0	100.4%
	201-300 kWh	17,118	17,118	4.2	44.3	10.5	43.2	97.4%
	301-700 kWh	28,116	28,116	12.6	150.1	11.9	134.3	89.4%
	>700 kWh	16,973	16,973	26.6	384.8	14.5	315.5	82.0%
Sub-total BTS2		141,792	141,792	49.9	653.0	13.1	567.0	86.8%
Sub-Total Baja Tensión		1,249,245	1,205,575	242.3	2,220.7	9.2	1,930.4	86.9%
Tarifas con Demanda	BTD	1,773	1,773	17.7	247.7	14.0	158.4	101.9%
	BTH	53	53	0.1	2.2	16.1	2.4	114.9%
	MTD1	3,836	3,836	49.6	629.5	12.7	554.6	94.6%
	MTD2	455	455	27.5	321.1	11.7	342.8	89.7%
	MTH	244	244	2.0	24.6	12.5	24.4	98.9%
	UNR's	50	50	32.7	267.0	8.2	281.7	106.2%
Sub-Total Tar. Demanda		6,411	6,411	129.6	1,492.0	11.5	1,364.4	96.9%
Total General		1,255,656	1,211,986	371.9	3,712.7	10.0	3,294.8	88.7%

Clientes Facturados



■ BTS1 ■ BTS2 ■ BTD ■ BTH ■ MTD1 ■ MTD2 ■ MTH ■ UNR's

Facturación (GWh)



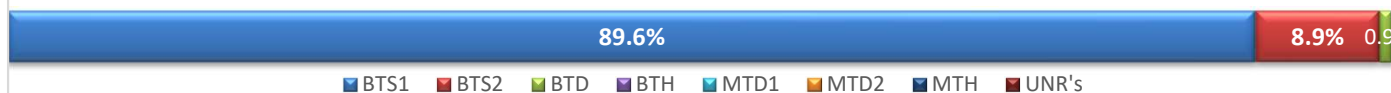
■ BTS1 ■ BTS2 ■ BTD ■ BTH ■ MTD1 ■ MTD2 ■ MTH ■ UNR's

Indicadores por Rango de Consumo y Tarifa



Tarifa EDESUR jun-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	646,323	574,688	41.2	289.5	7.0	247.0	85.3%
	201-300 kWh	101,440	101,440	25.1	178.7	7.1	166.9	93.4%
	301-700 kWh	126,267	126,267	55.6	505.4	9.1	435.2	86.1%
	>700 kWh	29,500	29,500	49.6	527.0	10.6	429.3	81.5%
Sub-total BTS1		903,530	831,895	171.5	1,500.7	8.8	1,278.5	85.2%
BTS2	0-200 kWh	42,873	42,873	3.0	34.1	11.3	32.6	95.5%
	201-300 kWh	9,179	9,179	2.3	22.1	9.7	20.9	94.6%
	301-700 kWh	17,042	17,042	7.9	87.7	11.1	80.8	92.1%
	>700 kWh	13,243	13,243	20.6	278.4	13.5	238.6	85.7%
Sub-total BTS2		82,337	82,337	33.9	422.3	12.5	372.8	88.3%
Sub-Total Baja Tensión		985,867	914,232	205.3	1,923.0	9.4	1,651.3	85.9%
Tarifas con Demanda	BTD	8,265	8,265	32.7	469.4	14.4	430.0	91.6%
	BTH	163	163	0.4	6.5	14.6	6.5	99.3%
	MTD1	4,883	4,883	95.5	1,036.7	10.9	1,017.7	98.2%
	MTD2	229	229	14.8	159.4	10.8	159.3	99.9%
	MTH	275	275	3.6	40.2	11.2	36.5	90.7%
	UNR's	85	85	79.0	536.5	6.8	547.6	102.1%
Sub-Total Tar. Demanda		13,900	13,900	226.0	2,248.7	9.9	2,197.6	96.9%
Total General		999,767	928,132	431.4	4,171.8	9.7	3,848.9	92.3%

Clientes Facturados



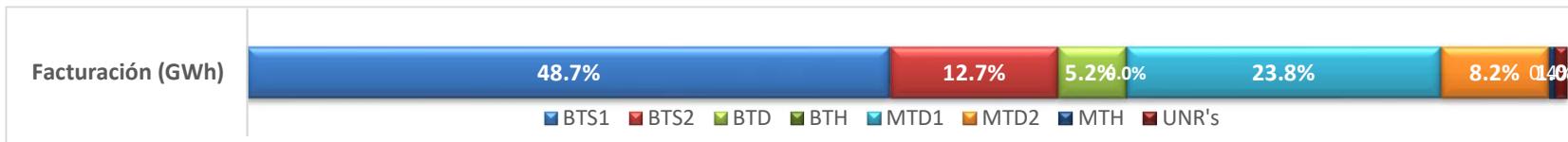
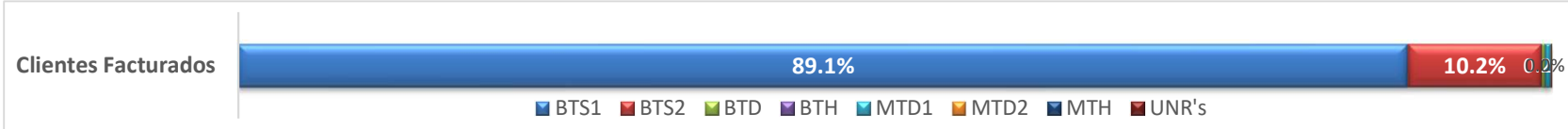
Facturación (GWh)



Indicadores por Rango de Consumo y Tarifa

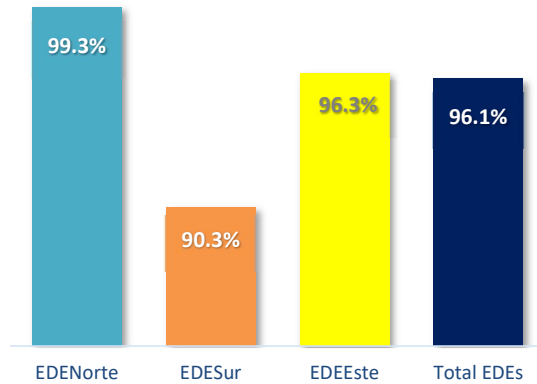


Tarifa EDEESTE jun-2023	Rango de Consumo	Cantidad de Clientes Activos	Cantidad de Clientes Facturados	Facturación (GWh)	Facturación (MMRD\$)	Monómico de Ventas (RD\$/kWh)	Cobranzas (MMRD\$)	Índice de Cobranza (%)
BTS1	0-200 kWh	484,138	421,386	42.8	316.63	7.4	283.70	89.6%
	201-300 kWh	107,153	104,013	24.8	180.14	7.3	165.42	91.8%
	301-700 kWh	111,877	107,787	44.4	398.01	9.0	329.40	82.8%
	>700 kWh	18,470	16,428	17.8	204.20	11.5	131.06	64.2%
Sub-total BTS1		721,638	649,614	129.8	1,098.98	8.5	909.58	82.8%
BTS2	0-200 kWh	42,376	35,897	3.0	34.83	11.7	35.47	101.8%
	201-300 kWh	9,909	9,616	2.3	23.38	10.2	21.54	92.1%
	301-700 kWh	17,213	16,653	7.3	83.37	11.5	72.98	87.5%
	>700 kWh	12,554	12,180	21.3	281.92	13.2	257.02	91.2%
Sub-total BTS2		82,052	74,346	33.9	423.51	12.5	387.00	91.4%
Sub-Total Baja Tensión		803,690	723,960	163.7	1,522.48	9.3	1,296.58	85.2%
Tarifas con Demanda	BTD	1,859	1,805	13.7	173.83	12.7	136.69	127.2%
	BTH	17	15	0.0	0.89	17.8	0.71	124.6%
	MTD1	3,254	3,091	63.4	727.13	11.5	686.34	105.9%
	MTD2	337	307	21.8	228.41	10.5	249.41	91.6%
	MTH	80	76	1.1	13.00	11.7	12.39	104.9%
	UNR's	8	5	2.6	21.88	8.5	23.84	91.8%
Sub-Total Tar. Demanda		5,555	5,299	102.7	1,165.13	11.3	1,109.38	105.0%
Total General		809,245	729,259	266.4	2,687.62	10.1	2,405.96	89.5%

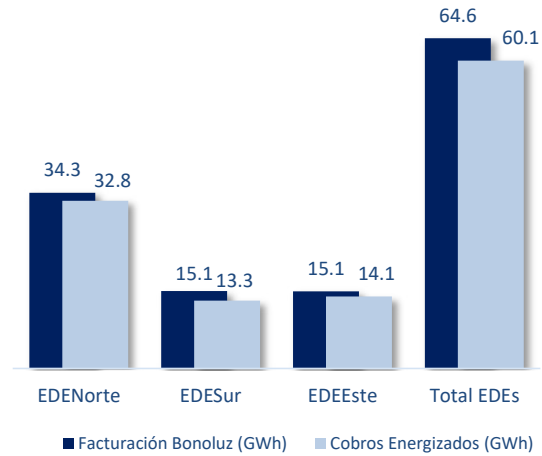


Gestión Bonoluz

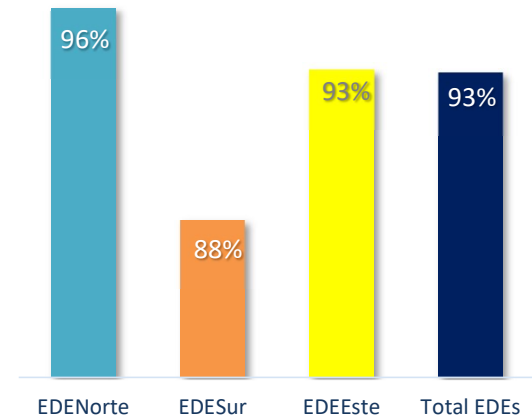
Contratos Facturados Bonoluz (%)



Facturación vs. Cobros Energizados



Índice de Cobranzas Bonoluz (%)



Mes: jun-23

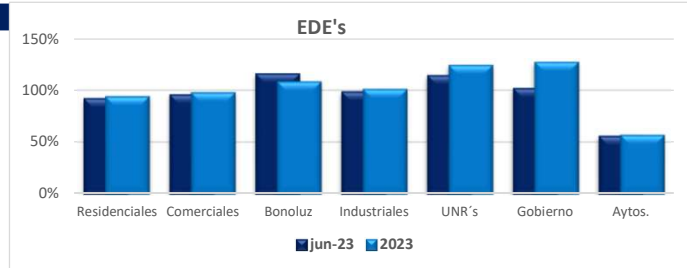
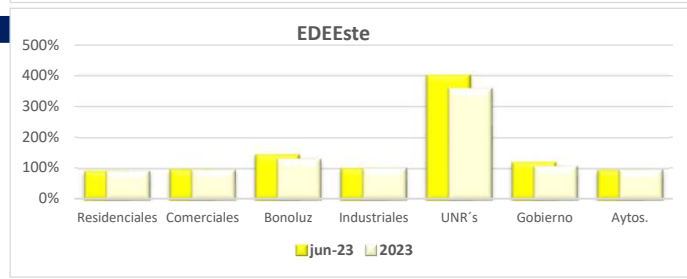
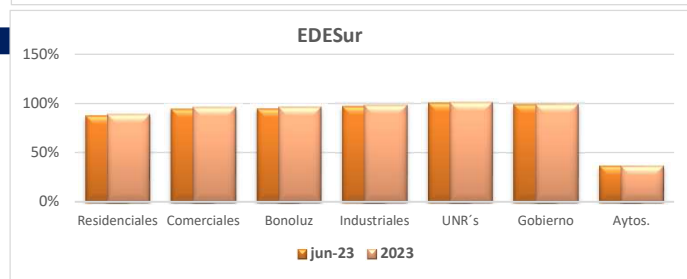
Empresa	Contratos Bonoluz	Contratos Facturados Bonoluz	Contratos Facturados (%)	Facturación Bonoluz (GWh)	Facturación Bonoluz (MMRD\$)	Cobros Bonoluz (MMRD\$)	Cobros Energizados (GWh)	Índice de Cobranza (%)
EDENorte	230,859	229,325	99.3%	34.3	243.4	232.6	32.8	95.6%
EDESUR	131,985	119,153	90.3%	15.1	109.5	96.1	13.3	87.8%
EDEEste	109,833	105,818	96.3%	15.1	112.6	105.0	14.1	93.3%
Total EDEs	472,677	454,296	96.1%	64.6	465.5	433.7	60.1	93.2%

Facturas Emitidas y Cobradas por Tipo de Cliente

Mes: jun-23

Acumulado Año: 2023

Empresa Tipo Cliente	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)	Facturas Emitidas	Facturas Cobradas	Índice de Facturas Cobradas (%)	
EDENorte	Residenciales	855,939	815,988	95.3%	860,131	844,492	98.2%
	Comerciales	116,739	112,722	96.6%	115,635	115,178	99.6%
	Bonoluz	229,982	257,571	112.0%	222,497	227,894	102.4%
	Industriales	3,419	3,448	100.8%	3,249	3,509	108.0%
	UNR's	99	123	124.2%	97	150	153.8%
	Gobierno	6,020	5,547	92.1%	5,992	9,806	163.6%
	Gobierno Cortable	2,032	1,841	90.6%	2,021	2,058	101.8%
	Gobierno No Cortable	3,988	3,706	92.9%	3,972	7,748	195.1%
	Aytos.	2,002	578	28.9%	1,993	566	28.4%
	Total EDENorte	1,214,200	1,195,977	98.5%	1,209,594	1,201,593	99.3%
EDESUR	Residenciales	560,421	489,294	87.3%	566,384	501,884	88.6%
	Comerciales	72,881	68,545	94.1%	73,210	70,087	95.7%
	Bonoluz	103,281	97,343	94.3%	98,929	94,916	95.9%
	Industriales	12,848	12,506	97.3%	12,407	12,219	98.5%
	UNR's	168	169	100.6%	166	167	100.9%
	Gobierno	5,197	5,158	99.2%	5,176	5,141	99.3%
	Gobierno Cortable	5,197	5,158	99.2%	5,176	5,141	99.3%
	Gobierno No Cortable	0	0	0.0%	0	0	0.0%
	Aytos.	1,197	438	36.6%	1,181	432	36.6%
	Total EDESUR	755,993	673,453	89.1%	757,453	684,846	90.4%
EDEESTE	Residenciales	580,533	519,841	89.5%	571,961	516,162	90.2%
	Comerciales	71,255	66,980	94.0%	70,541	66,521	94.3%
	Bonoluz	109,910	156,310	142.2%	106,749	138,169	129.4%
	Industriales	7,511	7,341	97.7%	7,334	7,308	99.7%
	UNR's	4	16	400.0%	4	13	357.1%
	Gobierno	3,841	4,530	117.9%	3,827	4,040	105.6%
	Gobierno Cortable	3,837	4,527	118.0%	3,824	4,038	105.6%
	Gobierno No Cortable	4	3	75.0%	3	2	57.9%
	Aytos.	2,011	1,851	92.0%	2,017	1,905	94.5%
	Total EDEESTE	775,065	756,869	97.7%	762,431	734,117	96.3%
EDE's	Residenciales	1,996,893	1,825,123	91.4%	1,998,476	1,862,537	93.2%
	Comerciales	260,875	248,247	95.2%	259,385	251,786	97.1%
	Bonoluz	443,173	511,224	115.4%	428,175	460,978	107.7%
	Industriales	23,778	23,295	98.0%	22,990	23,036	100.2%
	UNR's	271	308	113.7%	267	330	123.6%
	Gobierno	15,058	15,235	101.2%	14,995	18,986	126.6%
	Gobierno Cortable	11,066	11,526	104.2%	11,020	11,237	102.0%
	Gobierno No Cortable	3,992	3,709	92.9%	3,975	7,750	195.0%
	Aytos.	5,210	2,867	55.0%	5,191	2,903	55.9%
	Total EDE's	2,745,258	2,626,299	95.7%	2,729,478	2,620,556	96.0%



FETE por Empresa Distribuidora y Tarifa

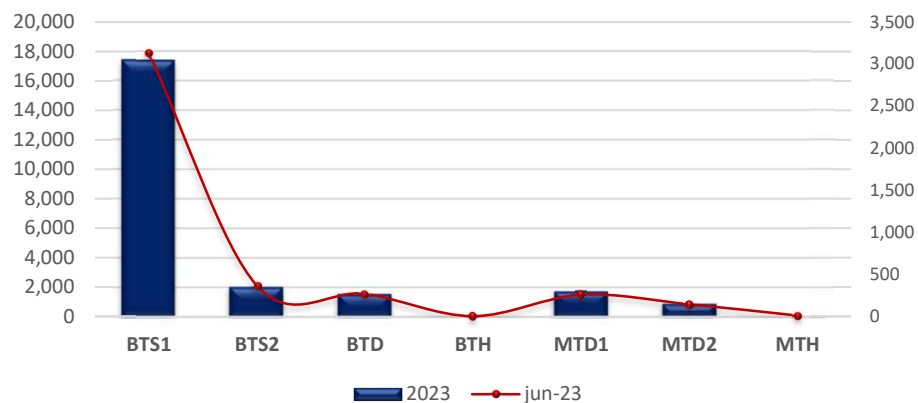
jun-23

Acumulado Año: 2023

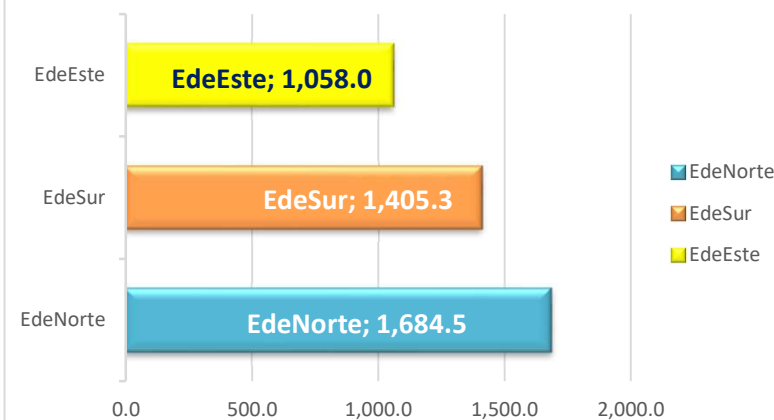
Tarifa	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)
BTS1	1,264.4	1,113.1	754.4	3,131.9
BTS2	171.8	100.3	93.4	365.4
BTD	80.5	136.9	51.1	268.5
BTH	1.2	2.9	0.5	4.6
MTD1	91.8	64.5	104.1	260.4
MTD2	69.8	22.5	51.4	143.7
MTH	5.1	4.2	3.1	12.3
Total Tarifas	1,684.5	1,405.3	1,058.0	4,186.8

Tarifa	EDENORTE (MMRD\$)	EDESUR (MMRD\$)	EDEESTE (MMRD\$)	Total EDE's (MMRD\$)
BTS1	6,882.2	6,255.5	4,275.7	17,413.4
BTS2	914.2	597.4	557.5	2,069.1
BTD	480.3	794.7	313.8	1,588.8
BTH	5.5	16.4	2.4	24.2
MTD1	598.0	487.5	673.3	1,758.9
MTD2	438.1	147.6	332.9	918.6
MTH	24.6	25.7	18.4	68.8
Total Tarifas	9,343.0	8,100.0	6,174.0	23,841.7

FETE por Tarifa (MMRD\$)



Proporción por Distribuidora (%)

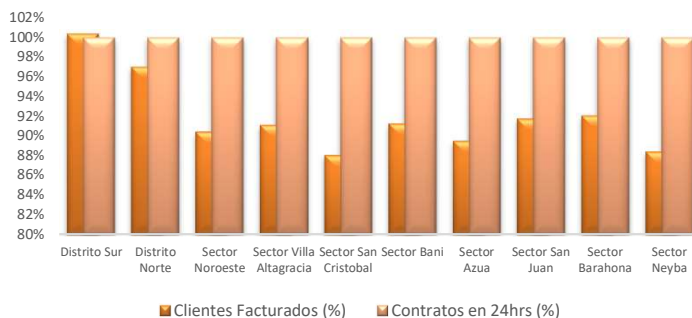


Cartera de Clientes por Sector

EDENorte



EDESUR



EDEEste



Mes: jun-23

Empresa	Sector	Clientes Activos	Clientes Facturados	Clientes Cobrados	Clientes 24hrs.	Clientes Sin Medidor	Clientes Facturados (%)	Clientes Cobrados (%)	Contratos en 24hrs (%)
EDENorte	Santiago	427,376	414,196	353,050	358,535	54,828	96.9%	85.2%	86.6%
	Puerto Plata	156,512	150,993	126,751	143,859	13,376	96.5%	83.9%	95.3%
	La Vega	277,233	268,104	224,051	220,295	45,335	96.7%	83.6%	82.2%
	San Francisco	246,806	236,836	195,504	178,164	43,224	96.0%	82.5%	75.2%
	Valverde Mao	147,729	141,857	115,359	124,953	15,004	96.0%	81.3%	88.1%
Total EDENorte		1,255,656	1,211,986	1,014,715	1,025,806	171,767	96.5%	83.7%	84.6%
EDESUR	Distrito Sur	166,085	166,763	147,257	166,763	437	100.4%	88.3%	100.0%
	Distrito Norte	125,212	121,504	110,292	121,504	806	97.0%	90.8%	100.0%
	Sector Noroeste	173,167	156,660	136,692	156,660	5,407	90.5%	87.3%	100.0%
	Sector Villa Altagracia	111,471	101,600	85,126	101,600	6,794	91.1%	83.8%	100.0%
	Sector San Cristobal	146,293	128,833	105,994	128,833	12,743	88.1%	82.3%	100.0%
	Sector Bani	73,723	67,296	52,566	67,296	5,515	91.3%	78.1%	100.0%
	Sector Azua	45,465	40,712	27,634	40,712	8,607	89.5%	67.9%	100.0%
	Sector San Juan	83,590	76,728	54,403	76,728	10,907	91.8%	70.9%	100.0%
	Sector Barahona	52,307	48,181	26,082	48,181	19,114	92.1%	54.1%	100.0%
	Sector Neyba	22,454	19,855	12,359	19,855	5,375	88.4%	62.2%	100.0%
Total EDESUR		999,767	928,132	758,405	928,132	75,705	92.8%	81.7%	100.0%
EDEEste	Occidental	242,148	219,683	164,676	135,632	54,064	90.7%	75.0%	61.7%
	Oriental	334,280	295,024	217,932	212,543	62,553	88.3%	73.9%	72.0%
	Este	232,817	214,552	165,853	92,889	47,030	92.2%	77.3%	43.3%
Total EDEEste		809,245	729,259	548,461	441,064	163,647	90.1%	75.2%	60.5%
Total EDE's		3,064,668	2,869,377	2,321,581	2,395,002	411,119	93.6%	80.9%	83.5%

Glosario:

- 1. ERI (%):** Energía Recovery Index, es un indicador que mide la recuperación de energía desde las unidades físicas de cobros (GWh) hasta la compra (GWh). Se obtiene dividiendo Los cobros (GWh) entre la Compra (GWh).
- 2. CRI (%):** Cash Recovery Index, indicador que mide la relacion entre la facturacion y los cobros monetarios. Se obtiene multiplicando el porcentaje de facturación (relacion entre compra vs factura) y el porcentaje de cobros (relacion entre factura vs cobros)
- 3. Sectores EdeNorte:** De manera sectorial, EdeNorte se compone de 5 sectores para las 14 provincias de su zona de concesión. Sector Santiago: compuesto por la provincia Santiago, Sector Puerto Plata: Puerto Plata, Sector La Vega: La Vega, Espaillat y Monseñor Noel. Sector San Francisco: Duarte, Sánchez Ramirez, Hermanas Mirabal, Maria Trinidad Sánchez y Samaná. Sector Valverde Mao: Valverde, Santiago Rodriguez, Monte Cristi y Dajabon.
- 4. Sectores EdeSur:** Sectorialmente se compone por 8 Sectores, Sto. Dgo Centro, Sto. Dgo. Norte, Sto. Dgo. Oeste, San Cristobal, Baní, Azua (Azua y San Jose de Ocoa), Barahona (Barahona, Bahoruco, Independencia y Pedernales) y San Juan (San Juan y Elias Piña).
- 5. Sector EdeEste:** Se compone por 4 Sectores: Central (Parte este del Distrito Nacional), Oriental (Santo Domingo Este), Norte (Monte Planta y Santo Domingo Norte), Este (El Seibo, Hato Mayor, La Altagracia, La Romana y San Pedro de Macorís)
- 6. FETE:** Fondo de Estabilización de la Tarifa Eléctrica, representa el subsidio del estado por el no incremento mensual de la factura eléctrica. Consiste en la diferencia de las facturaciones indexadas (calculadas) y aplicadas (Ver Decreto No. 302-2003).
- 7. Monómico:** Es un costo promedio que equivale a un precio único por concepto de cargo fijo, energía y potencia.

Informe de Gestión Comercial



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